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Pin changed on location map	LT · · · ·
Affidavit and Record of A & P	(1)
Water Shut-Off Test	
Gas-Oil Ratio Test	
Well Log Filed	12

Lucall Mas Well

5-25-60-Talked to Mr. Henderson about this well, he said he doesn't know who owns the well now but he thought there was some light action on it - awk.

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duralets this form in deplicate and mail both copies to the Oil and One Conservation Occadesion, In 105, Capitol Bldg, Salt laws City Ma. Utah.

A plat or map must be utiached to this form whoming the location of all leases, property times, dealling and producing wells within an area of sufficient size on that the ission may determine whether the location of the wall conforms to applicable miles, sugnistion and orders.

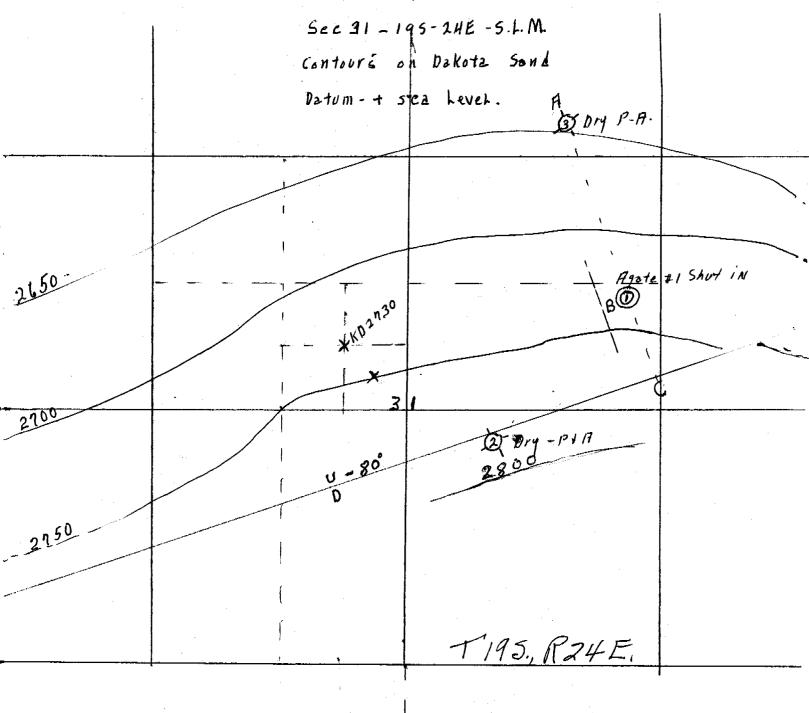
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AGATE DIL INC.

P. C. BOX 91

VERNAL, UTAH



C.R. Honderson



AGATE OIL INC.

P. D. BOX 91 VERNAL, UTAH

February 27, 1956

Oil and Gas Conservation Committee Utah State Capitol Building Salt Lake City, Utah

Gentlemen:

Application to drill a wildcat well at a location in Section 31, Township 19 S, Range 24 E., S.L.M., has been submitted to your office for your consideration. We realize that this location is not in harmony with the general regulations of your commission, however, there are many conditions which should be considered. Some of the above conditions have been discussed with Mr. Hauptman and he, while holding strongly for the regulations in general, suggested that a summary of the conditions be incorporated in a letter for your consideration.

The area along the south edge of the Book Mountains, and particularly in the Grand County portion drilling campaigns with little successful field development, the exceptions being the early Carbon Plack Wells at Cisco Dome and the more recent Bar-X expansion on the North trend of the Uncompander uplift, which is some 20 miles North and East of Agate area.

The area under consideration is known to be highly lenticular and faulted and no significant trends in either sands or faulting have been proven. Some examples surrounding the area are sighted as follows:

Carter's Larsen State #1 in Sec. 2 of 20 S, R 24 E., S.L.M. had fair development of the two Dakota and upper Morrison sands, while a few hundred feet southeast Carter's Larsen State #2 had very poor or no sand development in corresponding zones and although up structure it was substantially without show of gas or oil. Then Carter drilled three additional dry tests within a half mile of #1 principally down structure and found very little correlation between any of the wells and did not develop either sand or faulting trends, and we feel sure it is their plan to propose some closer spaced drilling to unlock some of the sections of the area. Carter #1 Larsen State is approximately 3½ miles East and a little south of Agate #1 and four miles from our proposed location.

Three or four miles southwest of Age in Section 15 of 20 S., R 23 E., SLM, Three States drilled their Vullen #1 and had a small discovery in the middle Morrison sand with no upper Morrison sands present. Then they moved up structure approximately 50 feet and to the south one-half

Page 2

mile where even the middle Morrison was absent and the test was plugged and abandoned.

West and North of Agate D.M. Linney and others made a Dakota discovery in Section 20 of 19 S., R 23 E. Then they moved southwest approximately one-half mile where two wells have been drilled by Linney and Zuma and R. Hough where they found a different condition in the Dakota and were plugged and abandoned.

The same condition developed with Ute Royalto or Texota who drilled five tests in the Area #1 being considered a discovery in Section 31, 18 S., R (20 E. Then a well East half miles failed to produce though it was upstructure.

Agate also submits a chart with this letter showing the complete absence of sands in a well which is only a diagonal forty away from our discovery, and the third well which had some fair sand development and approximately the same distance away and one hundred feet lower structurly than #1 and the distance between 3 and 2 with a complete change of sands is only about 2750 feet.

We submit to you our opinion that the hole area and not only our own is indeed a problem area and will deserve many exceptions if it is to become properly prospected, with the hope of unlocking some of the potential we hope is there.

This summary, while not in detail, can easily be substantiated by your office and should provide justifiable reason for asking that the Commission exercise its right and power to grant exceptions to its own rule where they deem necessary to encourage continued prospecting of the area with the hope of some substantial development following.

Respectfully yours,

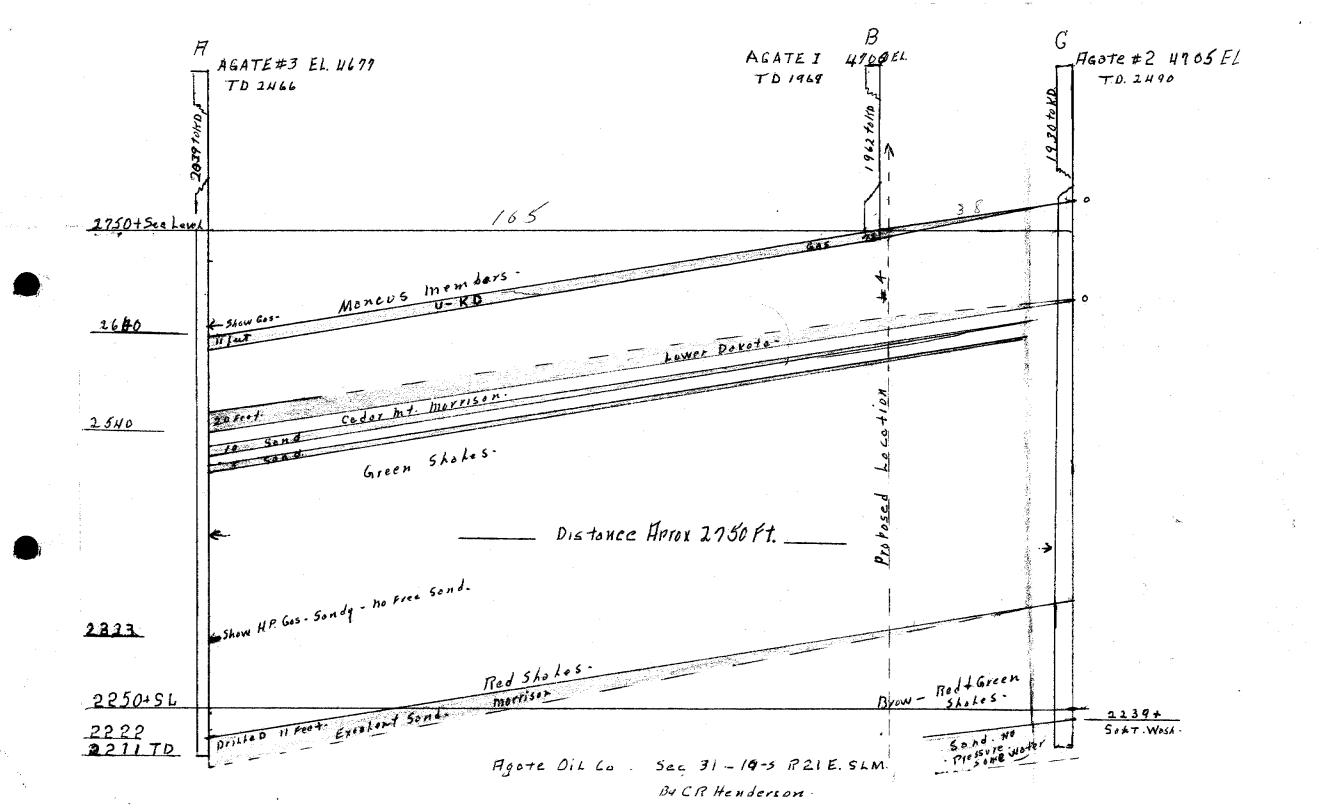
C. R. Henderson

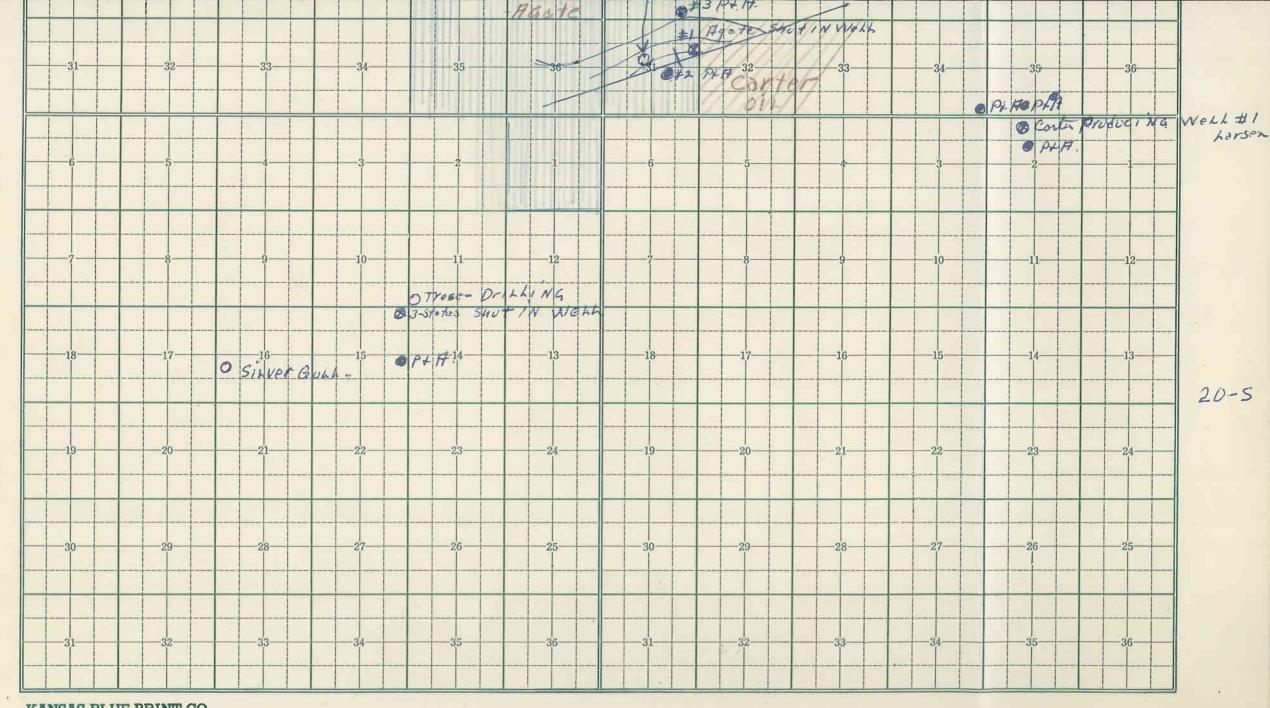
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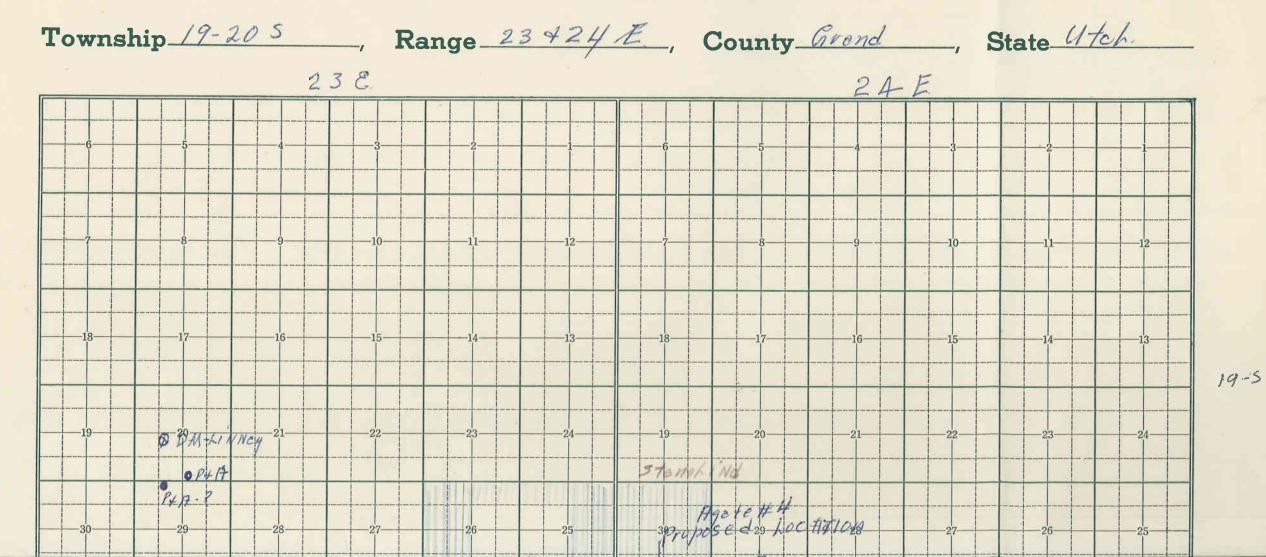




KANSAS BLUE PRINT CO. 141 N. MARKET, WICHITA

FORM 56

AGate Oil Co-P.O. Box 91 Vernah-Utah.



Memo for Oil + Gas Conservation Comm. Deference is made to letter of agate Oil Co. dated February 27, 1956 applying for exception to well spacing of their No. 3 to be located in SE- NW4 Sec 31-195-24E. Tursuant to detailed discussion of this problem had with Mr. Henderson on Kebr 25th in which yeaps, geologic sections and Contour plats of the immediate area being Considered namely Sec 31, in the light of recent drilling on nearby acreage, the writer believes that the Dakota, as well as Morrison and Entrada are unusually lenticular. From available geologie structural data, tragional dip is N. NW, with these feds thickening as they deepen, and some even puching out as they become shallower to S.E. also, that drilling has proved that these beds, relative shallow, are entirely Missing in Dome wells. Since this appears to be the prevailing Condition, thus far determined, I believe agate. Oil Co. should be given approval on this application for exception to well spacing location and penult them to drill #3 in Chas Astaupturen. Petroleum Engineer Febr 28, 1956.

For	m 9-881s
(1	Feb. 1951)



UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
	SUBSEQUENT REPORT OF WATER SHUT-OFF
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OTICE OF INTENTION TO TEST WATER SHUT	F-OFF SUBSEQUENT REPORT OF ALTERING CASING
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SUBMIT IN TRIPLICATES

Budget Bureau 42-R358.3. Approval expires 12-31-55.

Land Office Salt Lake

Lease No. B-012151-4

Unit

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

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THE STATE OF UTAN
HL & GAS CONSERVATION CONTRISSION
Salt Lake City 14, Utah

August 27, 1956

Me

Agate Oil Company P. O. Box 91 Yernal, Utak

Contlamen:

It has	come to	the atte	ntion of	this d	office	that '	Well	No.	4	
			, which	was (drilled	by yo	ou on	Section		
Twp.	10.6.	Range	abandoned			4	Coun	ty, has	been	
comple	ted, plu	gged and	abandoned	or	shut do	wn as	of _	Sees E/	186	
1956.										

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

October 31, 1956

Agate Oil Company P. O. Box 91 Vernal, Utah

Gentlemen:

On August 27, 1956, the following letter was sent to you by this office:

"It has come to the attention of this office that Well No. 4, which was drilled by you on Section 31, Township 19 South, Range 24 East, Grand County, has been completed, plugged and abandoned, or shut down as of about May 26, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us."

It would be greatly appreciated if the enclosed form OGCC-3, Log of Oil or Cas Well, could be completed, in duplicate, and returned to this office as soon as possible.

Yours very truly,

OIL & GAS CONBERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: en

STATE OF UTALL

AND CAS CONSERVATION COMMISSION WEST STATE CONSERVATION CHANGE 15-19-56 WEST Trans

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Form 9-331a (Feb. 1951)

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Budget Bureau 42-R358.3. Approval expires 12-31-55. Salt Lake

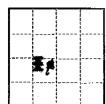
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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

Land Vince
Lease No. U-012151
Unit

SUNDRY	NOTICES A	ND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE F	'LANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL	.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OF	1	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR	1	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON Sand	. Frack	#
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(Field)		Subdivision) (State or Territory)
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Agate Oil Co.		writing by the Geological Survey before operations may be commenced.
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ddress Vernal,Utah		By Coff. Here Costs



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

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	Budget I	2-31-55.	
~~-	Salt	Lake	City



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF	WATER SHUT-OFF	
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July 12, 1965

Agate Oil Company P. O. Box 91 Vernal, Utah

> Re: Well No's. Gov't #A and Fed. #A Sec. 51, T. 19 5., R. #A B., Grand County, Utah

Gontlemen:

On July 7, 1965, a visit was made to the above locations and it was observed that the well sites required a sign for identification purposes. The #4 well site had some debris scattered about which should be resoved.

Your attention is correcting this altention will be greatly approximated.

Yery truly yours,

OIL & GAS COMMENVATERS CONCLISION

PAUL W. BURCHELL CRIEF PETROLEUM ENGINEER

PVB:om

ee: hedney Anith

U. S. Goological Survey
\$416 Pederal Suilding
Salt Lake City, Stah

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah, 84111

December 7, 1965

Fidelity & Deposit Company of Maryland 1st City National Bank Building Houston, Texas

Gentlemen:

According to our records your company is the surety on a \$5,000 lessee's bond which was filed October 3, 1961, to cover all operations on Federal lesse Utah 035175, now terminated. Transmountain Production Company is the principal on this bond.

Agate Oil Company drilled well 4, SEMWk sec. 31, T. 19 S., R. 24 E., Grand County, Utah, during 1956 and 1957 on the subject lease. By assignment approved effective June 1, 1961, Transmountain Production obtained the subject lease and by letter dated October 4, 1961, from Transmountain they indicated that they assumed responsibility for the well.

By letters dated August 31, 1964, and certified letters dated December 22, 1964, and July 14, 1965, and August 17, 1965, we requested Transmountain to complete the well and submit delinquent reports. In our last letter we requested that the well be plugged since the lease had terminated and we allowed them 90 days in which to plug the well. To date we have had no reply from Transmountain Production Company and no indication that the well has been plugged.

Accordingly, we request that you, as surety, take action to fulfill the obligations of the lessee and comply with the terms of the lease and the Oil and Gas Operating regulations. Before any plugging work is commenced we must approve the plugging program.

If we can be of any assistance in this matter, please call on us.

Sincerely yours,

NORTH THOUGH A SMITH

Rodney A. Smith, District Engineer

cc: Transmountain Production Company San Jacinto Building Houston 2, Texas

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c: State Of Utah Oil and Gas Conservation Commission 348 East South Temple Salt Lake City, Utah

Casper